AGENDA

Scio Village Council

Sept. 25, 2019

Pledge of Allegiance

Roll Call

Approval of Minutes

Visitors -

- 1. Clerk/Treasurer will return Oct. 3rd.
- 2. Water/WW-Income Tax Dept. -
- 3. Solicitor -
- 4. Mayor cleanup letters/Resolution 2019-011

Trick or Treat date LMI reminder

Possible date change for 11/27 meeting?

- 5. Village Administrator SEE below
- 7. Old Business
- 8. New Business
- 9. Financial Report Approval
- 10. Pay bills
- 11. Adjourn

Village Administrator

WTP:

WTP:

- -Hydrant Flushing schedule: Sept 26th October 10th and 24th
- *This will end the hydrant flushing season for the Village until 2020*
- -3/4" water line break on 3rd street extension during the installation of culverts and catch basins. Estimated water lose is less than 250 gallons. The line was repaired under pressure, it is classified as a non-emergency repair. One resident was briefly affected.

WWTP:

- A new trash pump with a float system was purchased and installed at the WWTP drying beds.
- Digester #1 has been cleaned and new aeration pipes are being installed, this will be completed this week, the digester will be back in service by Friday.

Capital Improvement Projects:

Phase II:

-Bid awarded September 11, 2019

- Phase II meeting scheduled for Sept 30th at 2pm with the Village, Engineer, Contractor, and other public utilities. The meeting will be held at the Village office.
- The Notice to proceed will be done September 30th. The project is anticipated to be completed by the end of November 2019. Phase III and IV- Initial planning and cost projections are ongoing

Roadways/ Equipment/ Buildings:

- 3rd Street Extension has had new catch basins and culvert pipe installed: Three new catch basins and 260 feet of 12" culvert pipe is installed. The area is back filled and the road is open. We will monitor the road and back fill with grindings as needed.
- -SR 646/ East College St: The Oil and Shale application deadline has been extended. The Village will proceed with submission of a package for State funding to move forward with this project. To date, the project is eligible for 100% funding through the program.
- -Service vehicle was taken for repairs on the brakes, the invoice is in your financial sheet.

Park

- -The Park will close the week of October 15th.
- Part time seasonal park maintenance will be concluded Oct 18th.
- *The current seasonal worker is retiring, the Village has been approached by several interested parties to assume the park duties in April of 2020.

General:

- Unfinished Business: Water / Waste Water rates for 2020 and beyond.
- *A Draft amendment to the Ordinance and a sample water / waste water rate sheet is available for discussion. It is recommended that the Council authorize the Solicitor to proceed with the Ordinance and rate schedule to have the first reading done at the October 23rd regularly scheduled meeting. The effective date of the new rates would be 2020.
- -The Village has a published a Public Notice in the Harrison County New Herald for eligible Engineering firms to submit a Statement of Qualifications (SOQ) to the Village for consideration on future projects.
- AEP will be doing work within the Village for the next several months replacing power switches and doing line maintenance, residents may experience brief power outages lasting for 10-20 minutes.
- -The Village will participate in the youth training program and obtain an additional worker until 1 December 2019, or as long as funding is available for the program.

September 11, 2019

Scio Village Council met in regular session on September 11, 2019 at 6 pm with Mayor Michelle Carpenter presiding and leading the Pledge to the Flag – a moment of silence was observed. Others present were Carol Davy, Andrew Turner, Ron Wright, Heidi Trice and Betty Gotschall. Ms. Thompson excused. Others included Janeen Scott, Water/WW Clerk & Inc. Tax., Clerk-Treasurer Trish Copeland, and Village Administrator Jason Tubaugh. J.D. Long of the News-Herald was in attendance as was Gordon Kress who is running for a 2020 council seat.

Turner moved to approve minutes from the previous meeting as presented and Trice seconded; all present voted yes. Motion carried.

Mr. Turner continued the meeting by moving to pass Resolution 2010-010 that will initiate clean-up letters to: H.K. and/or Metta Eddy for 106 West Second St.; Paul Mills for 107 Eastport Street and 218 East College St.; all have leaves, garbage, un-mowed yards, etc. Ms. Trice seconded and roll call showed the following vote: Gotschall, yea; Davy, yea; Trice, yea; Turner, yea; Wright, yea. Motion carried.

Village Administrator

WTP:

- The 20 additional lead and copper sites will be tested by November of this year per EPA requirements.
- -Hydrant Flushing schedule:

Sept 12th and 26th

October 10th and 24th

This will end the hydrant flushing season for the Village.

-2" water line break on 9/9/19 at the WWTP, estimated water lose is 22k gallons. The line was repaired under pressure, it is classified as a non-emergency repair, no residential customers were affected.

WWTP:

- The new discharge permit is being followed as of 1 September. The additional requirements for testing are noted in the permit. This will increase the overall cost of operations for the WWTP from September to December 2019.

Capital Improvement Projects:

- Phase II: Bid awarded September 11, 2019
- Phase III and Phase IV are under review. The cost projections are estimated at \$650,000 combined.

Roadways/ Equipment/ Buildings:

- -Walnut Street: 90 feet of culvert pipe was installed. The existing catch basins were in good condition.
- -138 East College St.: The drainage line from Lee Street catch basin to East College St catch has been repaired. Tubaugh said the homeowner thanked the village for the work.
- 3rd Street Extension is scheduled for new catch basins and culvert pipe; the roadway is deteriorating and has collapsed. This project should be completed in the next several weeks.
- -SR 646/151 ODOT again offered the Village to do the labor if the Village supplied the materials and flagging support for the project. See attached email from today for update.

Park

- The swing set install is completed

September 11, 2019

P.X 2

- -The Park will close the week of October 15th.
- Part time seasonal park maintenance will be concluded Oct 18th.
- Hearing September 16th at 10 am on damages done earlier this season.
- Additional surveillance has been installed at the park.

General:

- Mosquito spraying schedule
 - September 10th was the last scheduled spraying date.
- Referred the cost analysis for both the water and waste water treatment facilities to the committee for disposition as there have been on-going discussions.

Turner moved to award the bid for the Phase II Waterline Project [2nd Street & Masonic Avenue Water Line Replacement] to Stull Excavating and Trice seconded. Roll call: Trice, yea; Wright, yea; Turner, yea; Gotschall, yea; Davy, yea-motion carried.

OLD BUSINESS

Ms. Scott told council unless there are more changes to the LMI guidelines, (per Jody Hennis at the CIC) the survey is "ready to go" next week.

Copeland expressed to the group that they owe Jake a round of applause for his persistence in getting the 'right people' to listen to his pleas when discussing the drainage situation at SR 646 & 151.

Ms. Trice made a motion to suspend further pay raises at this time for any village employee. This had been the consensus of the Finance Committee and the Village Administrator. Turner seconded and roll call showed the following vote: Trice, yea; Wright, yea; Turner, yea; Gotschall, yea; Davy, yea-motion carried.

Discussion then moved to the SR 646/151 grant repair – Turner moved to pursue the *Oil and Shale* grant and have the entire intersection repaired. [again-see email included in packet] and Davy seconded the motion. Roll call: Trice, yea; Wright, yea; Turner, yea; Gotschall, yea; Davy, yea-motion carried.

Ms. Davy asked if there had been any conclusion pertaining to the sinkhole on Maple Avenue. Tubaugh stated he has heard nothing from Columbia Gas about when they might start repairs.

NEW BUSINESS

As there is pending litigation before the council, Turner moved to enter Executive Session for that purpose at approx. 6:26 pm. Trice seconded-roll call showed all present voting in the affirmative. At approx.. 6:30 pm Turner moved to exit the session and Gotschall seconded. Roll call: Trice, yea; Turner, yea; Gotschall, yea; Davy, yea; motion carried.

The Mayor remarked that Ron Wright was "all smiles" as he rode with Action Now for the season's last mosquito spraying on September 10th.

Davy moved to approve the Financial Report and Gotschall seconded. Roll call: Gotschall, yea; Davy, yea; Trice, yea; Turner, yea; Wright, yea. Motion carried.

September 11, 2019 P. 3

Davy moved to pay the bills as presented and seconded by Gotschall. Roll call reflected: Trice, yea; Turner, abstain; Gotschall, yea; Davy, yea; motion carried.

As there was no further business Heidi Trice moved to adjourn the meeting.

Clerk-Treasurer

WATER COMMITTEE @ 5 PM SEPTEMBER 11, 2019

Present: Mayor Michelle Carpenter, Heidi Trice, Andrew Turner, Jason Tubaugh, Janeen Scott and Trish Copeland. Erin Thompson had been injured at work this afternoon and was unable to attend. (Thankfully, the injury is not life-threatening)

Village Adm. Jake Tubaugh explained the extra costs Scio will incur in the coming months for the Water and Wastewater plants. He feels the pre-set 2.5% rate already built into the present ordinance is insufficient for the plants to 'break even'. One of the options mentioned was to lower the minimum water usage amount. This had been recommended to Scio by RCAP (Bud Mason) in 2016.

Consensus seemed to reflect that possible rate increases could be done in tiers. Also mentioned was to place higher penalties on those water customers who are "frequent fliers". These folks wait until they see a notice on their door or the water is shut off before they pay the delinquent bills.

The committee reached no hard and fast conclusions at this meeting.

Committee Chair

Clerk-Treasurer

PAGE: 1 COMPUTER DATE: 9/25/2019 9:44:31 AM CHECK REGISTER REPORT - CHECKS ONLY FROM DATE : 09/12/19 TO DATE : 09/25/19

DATE	CHECK # PAY IN #	VEN #	VENDOR NAME RECEIVED FROM	CHECK	PAY IN AMOUNT	ENDING BALANCE	RECORD #
09/16/2019	1788	01001	ACTION NOW PEST CONTROL	425.00		1,304,073,34	17533
09/18/2019	1789		COLLL	210.96		1,297,160.80	17537
09/18/2019	1790	02987	CNA SURETY	160.00		1,294,265.01	17539
09/18/2019	1791		NATIONAL ROAD UTILITY SUP	2,735.79		1,294,425.01	17538
09/18/2019	1792		JOHN DEERE GOV & NAT'L SA	182.89		1,294,082.12	17540
09/18/2019	1793		REAM & HAAGER Environ Lab	1,720.00		1,292,362.12	17541
09/18/2019	1794		USA BLUE BOOK	111.90		1,292,250.22	17542
09/20/2019	1795		FRONTIER	76.48		1,311,992.29	17561
09/25/2019	1796		JACK L FELGENHAUER ESQ	20.55		1,311,971.74	17562
09/25/2019	1797		HARRISON NEWS HERALD	40.00		1,311,931.74	17563
09/25/2019	1798		JACK L FELGENHAUER ESQ	500.00		1,311,431.74	17564
09/25/2019	1799		LEGGETS AUTO SERVICE	782.08		1,310,649.66	17565
09/25/2019	1800		SCIO NAPA AUTO PARTS	142.97		1,310,506.69	17566
09/25/2019	1801		USA BLUE BOOK	167.01		1,310,339.68	17567
09/25/2019	82519		COLUMBIA GAS	31.99		1,312,286.13	17559
09/17/2019	91619		AMERICAN ELECTRIC POWER	17,618.25		1,286,455.09	17534
09/16/2019	91619a		AMERICAN ELECTRIC POWER	-12,352.51		1,298,807.60	17535
09/17/2019	91619b		AMERICAN ELECTRIC POWER	1,435.84		1,297,371.76	17536
09/17/2019	91619c		AMERICAN ELECTRIC POWER	-5,265,74		1,315,605.42	17568
09/23/2019	92319	06016	FRONTIER	16.22		1,298,530.64	17549
09/23/2019	92419	06016	FRONTIER	563.41		1,297,967.23	17550
09/23/2019	92519	19042	SPECTRUM BUSINESS	217.36		1,312,068.77	17560

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GENERAL FUND CD#1 GENERAL FUND CD#2 GENERAL FUND CD#3 STREET FUND STATE HIGHWAY	608,891.51 592,692.53		KANA KANOKA				
GENERAL FUND CD#1 GENERAL FUND CD#3 GENERAL FUND STREET FUND STATE HIGHWAY		2,340.52	9,687.94	601,544.09	26,940.78	574,603.31 574,603.31	MTD
GENERAL FUND CD#3 GENERAL FUND CD#3 STREET FUND STATE HIGHWAX PARK FUND	26,492.64 26,488.96	0.00	0.00	26,492.64 26,492.64	00.00	26,492,64	MITD
GENERAL FUND CD#3 STREET FUND STATE HIGHWAY PARK FUND	125.39	0.00	00.00	125,39	0.00	125.39	XTD
STREET FUND STATE HIGHWAY PARK FUND	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	MTD YTD
STATE HIGHWAX PARK FUND	2,639.90 5,145.43	3,367.22	1,967,99	4,039.13 4,039.13	161.17	3,877,96	XTO
PARK FUND	5,114,24	273.01	66,42	5,320,83	388,49 388.49	4,932.34	MTD XTD
	18,493.14 21,706.27	50.00 13,798.76	899.68	17,643.46	1,322.01	16,321.45	MTD XTD
FEXA	0.00	00.0	0.00	00.0	00.00	0.00	XXD
POLICE LEVY	14,937.64	0.00	0,00	14,937.64	0.00	14,937.64	OTX OTX
BLOCK GRANT WATERLINE REPLACE	00.0	0.00	0.00	00.0	0.00	0.00	MTD CTX
Perkissive mu	3,827.48 2,758.67	247.50	00.00	4,074.98	00.00	4,074.98	XXD
TRUCK DEBT SERVICE	00.0	0.00	0.00	00.00	0.00	0.00	MED
OFMC GRANT	00.00	0.00	0.00	00.0	00.00	00.00	MED
INCOME TAX/PERM IMPROVE	157,771.45	2,192.75 49,011.73	624.93 34,638.48	159,339.27	9,489.90 9,489.90	149,849.37	MTD
WATER FUND	294,944.55 261,703.64	14,897.81	6,817.26 139,427.57	303,025.10 303,025.10	26,028.41 26,028.41	276,996,69 276,996.69	OTX OTX
SEWER FUND	84,703.60 87,229.18	12,961.24 118,894.18	6,598.11 115,056.63	91,066.73 91,066.73	18,021.85 18,021.85	73,044.88	MATO VIIO
WATER CONTINGENCY	47,991.70	3,022.21	0.00	47,991.70	00'0	47,991.70	MTD XTD
WATER DEPOSIT FUND	13,942.96 13,363.38	61.50 721.26	0.00	14,004.46 14,004.46	00.00	14,004.46 14,004.46	MTD YTD
RUMN ESCROW	25,000.00	00.00	00'0	25,000.00	00.0	25,000.00	MTD CT.Y

FUND CASH BALANCE STATEMENT - BY ACCOUNT #	REPORTING PERIOD: SEP 2019	P 2019	PAGE: 2		COMPUTER DATE 9/25/2019 9:47:59 AM	.9 9:47:59 AM
REPORTING YEAR 2019 FUND FUND DESCRIPTION	BEGINNING BALANCE	REVENUE	EXPENSE	ENDING BALANCE	ENCUMBERED	AVAILABLE BALANCE
GRAND TOTAL ALL FUNDS MONTH-TO-DATE	1,305,876.20	36,391.55	26,662.33	26,662.33 1,315,605.42	82,352.61	1,233,252,81 MTD

COMPUTER DATE: 9/18/2019 3:46:30 PM 9 VILLAGE OF SCIO - RECONCILIATION REPORT FOR THE MONTH 09

DATE: 09/18/19 PAGE: 1 08/31/2019 4227614873 08/31/2019 990000 08/31/2019 991000 08/31/2019 992000 08/31/2019 993000 BANK ACCT # DATE

	BANK ACCOUNT	CASH	
	NAME	BALANCE	
873	PNC Bank	973 PNC Bank	
	CORRECTION	0.00	
	PAYROLL TO BUDGET ACCT	-180.00	
	OPERS 5-19	20.72	
	DEPOSIT IN TRANSIT	0.00	
	THE CITIZENS BANK	6,173.83	
	TOTAL CASH BALANCES	6,014.55	
	TOTAL, OUTSTANDING CHECKS	0.00	
	TOTAL DEPOSITS IN TRANSIT	00.00	
	TOTAL UNPAID LIABILITIES	-6,014.55	
	TOTAL RECONCILED BALANCE	00 0	

RESOLUTION NO. 2019-010

A RESOLUTION FINDING THAT LITTER HAS BEEN PLACED ON LANDS IN THE VILLAGE OF SCIO, OHIO, AND HAS NOT BEEN REMOVED AND/OR HIGH GRASS/NOXIOUS WEEDS EXIST ON LANDS IN THE VILLAGE OF SCIO, OHIO, AND ALL CONSTITUTE A DETRIMENT TO PUBLIC HEALTH AND CAUSING WRITTEN NOTICE TO BE GIVEN THE OWNER OF THOSE LANDS

WHEREAS, The Village Council of Scio, Ohio (hereinafter "Council") met in regular session on June 12, 2019, and;

WHEREAS, Council finds based upon written information that litter exists on land located within the Village of Scio, Ohio (hereinafter "Village") and;

WHEREAS, Council finds based upon written information that grass in excess of twelve inches and/or noxious weeds exists on land located within the Village and;

WHEREAS, Council desires to issue a written notice to the owners of those lands in accordance with Ohio Basic Code Section 93.41 notifying the owners thereof to collect and remove the litter within fifteen (15) days and/or cut the high grass and/or noxious weeds within five (5) days of service of notice by certified mail or personal service.

NOW THEREFORE, be it **RESOLVED** by the Council of the Village of Scio, Ohio, that the Village Solicitor shall draft a letter and send same by certified mail or make arrangements for personal delivery to the persons as set forth below and authorizing the Village Administrator to speak to these persons on these following issues:

High Grass and/or Noxious Weeds and Litter:

Mitch Malcom for land at 218 East College St, Scio, OH, mailing address PO Box 209 Jewett, OH 43986 Harold Eddy/Metta Eddy for lands at 106 West Second St., Scio, OH, mailing address 90100 Mill Road, Jewett, OH 43986

Paul Mills for land at 107 Eastport St., Scio, OH, mailing address 313 E. Main St., Jewett, OH 43986

Further RESOLVED that the Village Council passed upon this measure by unanimous vote of its present members.

Dated: September 11, 2019	APPROVED: Mayor Mayor
ATTEST: Village Clerk-Treasurer	APPROVED AS TO FORM: Village Solicitor

High grass

From: Betty Gotschall (bgotschall4482@gmail.com)

scio1@frontier.com <u>.</u>. sciomayor@frontier.com; jaketubaugh@gmail.com; sciowaterdept@frontier.com; jackf1969@hotmail.com; trice33hlt@gmail.com; csdavy@outlook.com; andrew.turnerusaf@gmail.com; scio330@yahoo.com CC

Date: Monday, September 23, 2019, 09:00 PM EDT

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9/24/2019

Frontier Yahoo Mail - High grass

High grass

From: Betty Gotschall (bgotschall4482@qmail.com)

scio1@frontier.com <u>.</u> sciomayor@frontier.com; jaketubaugh@gmail.com; sciowaterdept@frontier.com; jackf1969@hotmail.com; trice33hlt@gmail.com; csdavy@outlook.com; andrew.turnerusaf@gmail.com; scio330@yahoo.com Ü

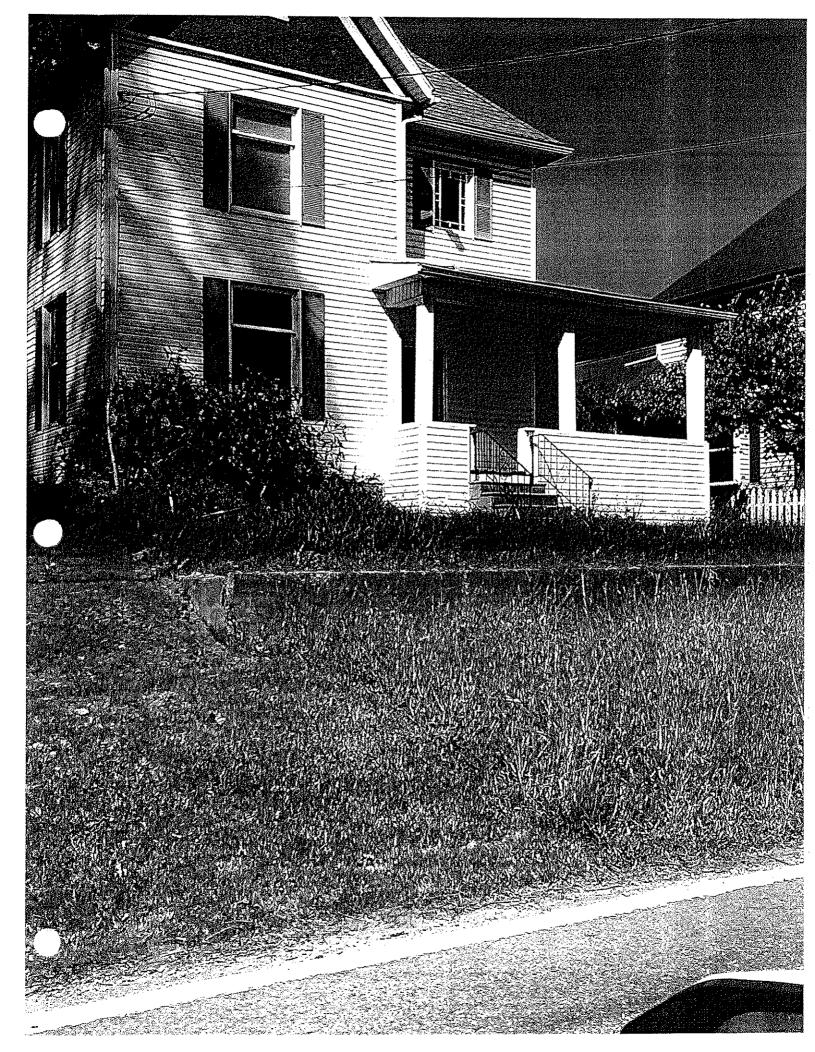
Date: Monday, September 23, 2019, 09:00 PM EDT

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Leak Insurance Program - Webinar

From: Ohio Rural Water Association (orwa@ohioruralwater.org)

To: scio1@frontier.com

Date: Thursday, September 19, 2019, 08:16 AM EDT

Dear ORWA Member,

Ohio Rural Water is always seeking new ways to help improve the benefit of your membership. One of the ways we do that is by developing strategic partnerships with other companies and organizations to provide unique or discounted opportunities for our members. Before we bring new programs to our members we evaluate and investigate the validity of the program over time.

One of the programs that have been very beneficial to utilities around the country and some our member utilities in Ohio is ServLine. They offer a unique leak insurance program, and the utilities in Ohio that have adopted the program speak very highly about how ServLine has helped them both operationally and financially. We first watched this program perform well around the country, and now we have seen it produce beneficial outcomes for several of our member utilities in Ohio.

We would like to introduce you to ServLine by providing you with an opportunity to better understand the program, and ask questions to see if it could be a good fit for your utility. ORWA along with ServLine will be hosting a webinar on **Friday October 4th at 1:00PM**. The main presentation will take roughly 30 minutes, and there will be plenty of time afterwards for questions and answers. We encourage you to take part in this webinar, and see if ServLine is right for you. Click HERE to REGISTER.

Here are some of the ways that ServLine can benefit you and your customers:

- Eliminate customers liability for high water bills due to leaks
- Provide residential and commercial service line coverage
- Improve customer relations
- Reduce utility's exposure to lost revenue due to leaks
- Can reduce the amount or frequency of rate increases
- · Save your staff time and energy
- Aide in Asset Planning

Whether you attend or not; Thank you for being a part of the Ohio Rural Water Association. We appreciate what you, and we will continue to work hard to find for beneficial opportunities for you and your communities!

Respectfully yours,

Joseph Pheil

Rural Water - Executive Director
Association



Allison M. Anderson



Harrison County Auditor 100 West Market St. | Cadiz, Ohio 43907 Phone: 740-942-8861 | Fax: 740-942-8860 aanderson@harrisoncountyohio.org

DISTRIBUTION OF ESTIMATED UNDIVIDED LOCAL GOVERNMENT FUND for Calendar Year 2020

In compliance with RC 5747.51(A), the Ohio Department of Taxation certified Harrison County, with the following estimated revenues to be allocated to the county's Undivided Local Government Fund for <u>Calendar Year 2020</u>. The figures are <u>estimates</u>, reflecting the current best projection of state tax revenues. Please remember your portion may vary from this estimate.

<u>Subdivision</u>	<u>Percentage</u>	<u>Amount</u>
Archer Twp	1.7	\$ 10,097.97
Athens Twp	1.5	\$ 8,909.97
Cadiz Twp	1.4	\$ 8,315.98
Franklin Twp	1.8	\$ 10,691.97
Freeport Twp	1.5	\$ 8,909.97
German Twp	1.6	\$ 9,503.97
Green TWp	1.6	\$ 9,503.97
Monroe Twp	1.7	\$ 10,097.97
Moorefield Twp	1.9	\$ 11,285.97
North Twp	1.7	\$ 10,097.97
Nottingham Twp	1.7	\$ 10,097.97
Rumley Twp	1.7	\$ 10,097.97
Shortcreek Twp	1.9	\$ 11,285.97
Stock Twp	1.9	\$ 11,285.97
Washington Twp	1.4	\$ 8,315.98
Adena Village	0.2	\$ 1,187.98
Bowerston Village	3.1	\$ 18,413.95
Cadiz Village	0.8	\$ 4,751.99
Deersville Village	3.4	\$ 20,195.94
Freeport Village	2.4	\$ 14,255.96
Harrisville Village	3.3	\$ 19,601.94
Hopedale Village	3.3	\$ 19,601.94
Jewett Village	3.3	\$ 19,601.94
New Athens Village	2.7	\$ 16,037.95
Scio Village	2.5	\$ 14,849.96
Harrison County	50	\$ 296,999.13
TOTAL		\$ 593,998.25

The County Auditor is required by ORC 5747.51(J) to notify each subdivision of their entitled estimates.

THE PUBLIC UTILITIES COMMISSION OF OHIO



IN THE MATTER OF THE COMMISSION'S CONSIDERATION OF SOLUTIONS CONCERNING THE DISCONNECTION OF GAS AND ELECTRIC SERVICE IN WINTER EMERGENCIES FOR THE 2019-2020 WINTER HEATING SEASON.

CASE No. 19-1472-GE-UNC

FINDING AND ORDER

Entered in the Journal on September 11, 2019

I. SUMMARY

{¶ 1} The Commission sets forth special reconnection procedures that are effective no later than October 14, 2019, through April 15, 2020, for each gas, natural gas, and electric light company under the Commission's jurisdiction.

II. DISCUSSION

- $\{\P\ 2\}$ The gas, natural gas, and electric light companies (utility companies) defined in R.C. 4905.03 are public utilities in accordance with R.C. 4905.02, and, as such, are subject to the jurisdiction of the Commission, pursuant to R.C. 4905.04, 4905.05, and 4905.06.
- {¶ 3} R.C. 4909.16 provides, in part, that, in the event of an emergency, when the Commission finds it necessary to prevent injury to the business or interests of the public or of any public utility, it may temporarily alter, amend, or suspend any existing rates or schedules.
- {¶ 4} Ohio Adm.Code Chapters 4901:1-10, 4901:1-17, and 4901:1-18 address, among other things, the establishment of credit for residential service, the termination and reconnection of residential service by utility companies, and the natural gas and gas Percentage of Income Payment Plan (PIPP) and Graduate PIPP programs. In addition, Ohio Adm.Code Chapter 122:5-3 addresses the electric PIPP and Graduate PIPP programs. PIPP is a program for low-income customers who meet certain qualifications, including having a household gross yearly income at or below 150 percent of the federal poverty guidelines, to pay a reduced gas and/or electric utility bill. Effective November 1, 2010, all of these

19-1472-GE-UNC -3-

Moreover, the Commission expects the utilities to err on the side of maintaining service when there is a doubt as to the applicability or the interpretation of a rule.

{¶ 7} In addition, upon consideration of the upcoming 2019-2020 winter heating season, the Commission again finds it necessary and prudent to invoke the emergency provisions of R.C. 4909.16 in order to prevent injury to affected residential customers and support the public interest. We continue to be concerned about those residential customers who have had their gas and/or electric utility service disconnected because of limited financial resources or who have a disconnection notice because they are unable to pay their bills. While the Commission believes the residential service rules have substantially assisted customers to keep energy service, in spite of their financial situation, we are aware of the fact that a number of Ohio citizens will enter the winter season without utility service for heating purposes. We find this constitutes a continuing emergency. Accordingly, the Commission issues this Order to effectuate the special reconnection procedures for the 2019-2020 winter heating season.

A. Special Provisions for the 2019-2020 Winter Heating Season

- {¶ 8} Pursuant to R.C. 4909.16, in order to prevent injury and support the public interest, we direct utility companies under our jurisdiction for the 2019-2020 winter heating season to reconnect the services of those who have had their services disconnected for nonpayment or to maintain services in accordance with the directives set forth in this Order.
- {¶ 9} Effective dates of the procedures in this Order: A customer can only use the special procedures provided in this Order once from October 14, 2019, through April 15, 2020, to:
 - (a) reconnect service under the special reconnection procedures, if the service has been disconnected for nonpayment;
 - (b) avoid the disconnection of service under the special maintenance procedures; or

19-1472-GE-UNC -5-

consistent with Ohio Adm.Code 4901:1-18-05 and the procedures for enrollment by the next billing cycle. The utility company shall place the remaining unpaid balance into a standard extended payment plan so that the customer can begin making payment under the terms of the agreed plan beginning with the next billing cycle, as if it were a new plan, subject to the arrearages already incurred.

- {¶ 14} Apportionment of the \$175 between regulated utility companies: If the customer's gas and electric service have both been disconnected for nonpayment or have disconnection notices and different utility companies provide these services, the utility companies involved may come to an agreement as to the apportionment of the \$175 between them. If an agreement cannot be reached, the utility companies shall apportion the \$175 based upon a ratio of the arrearages the customer owes each company. If the same company provides both of these services, then the \$175 should be apportioned based upon a ratio of the arrearages the customer owes for each service.
- {¶ 15} New service address: A customer requesting service at a new address who has an outstanding balance with the utility company can establish new service upon payment of \$175. The customer must also enter into a payment arrangement on the balance before service is connected, in either one of the standard extended payment plans provided for in Ohio Adm.Code 4901:1-18-05(B), or, if eligible, in the PIPP Plus program, whichever is the most appropriate for the customer. If this outstanding balance is a PIPP Plus default, the customer must follow the process set forth in Paragraph 20.
- {¶ 16} New service with no balance and security deposit: A customer requesting new service with no previous outstanding balance may establish new service upon payment of \$175, in lieu of paying the required security deposit, if the required security deposit would be more than \$175. When the customer elects this option, the utility company may add the remaining balance of the required security deposit to the customer's next bill. If the required security deposit is less than \$175, the utility company shall not count the customer's

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Reenroll or maintain PIPP Plus or Graduate PIPP Plus: To reenroll or maintain active status in PIPP Plus or Graduate PIPP Plus, a customer will be required to pay the balance of any PIPP Plus or Graduate PIPP Plus default over \$175 or over the agreed-upon split amount on or before the due date of the customer's next bill to maintain or be reenrolled in PIPP Plus or Graduate PIPP Plus. Thus, the customer can begin making the established PIPP Plus or Graduate PIPP Plus program payment beginning with the next billing cycle, and be eligible to receive incentive credits for on-time and in-full payments. The time period is not extended to participate in Graduate PIPP Plus.

- {¶ 21} <u>Application for Home Energy Assistance Program (HEAP) required:</u> Households that meet the federal income guidelines must apply for regular HEAP.
- {¶ 22} Procedures for applying for Winter Crisis: A customer who schedules an appointment, as confirmed by fax or electronic communication sent by a Local Delegate Agency (i.e., community action agency, community based organization) to a utility company, in order to apply for Winter Crisis, and who has not utilized the provisions of this Order, shall be granted a reprieve from disconnection until five business days after the appointment. If the utility company has not received confirmation of a Winter Crisis benefit by the start of the sixth business day following the customer's appointment, the utility may proceed with disconnection procedures. The Local Delegate Agency shall also notify the utility company daily by fax or electronic communication concerning any missed appointments. As confirmed by fax or electronic communication sent by a Local Delegate Agency to a utility company, if the customer misses his/her appointment with the Local Delegate Agency, the utility company may proceed with disconnection procedures.
- {¶ 23} <u>Customer notice</u>: Each utility company shall, in writing, by bill insert, or any other form of customer communication, notify its customers whose service continues to be disconnected because of nonpayment that such customers may have their service restored consistent with the procedures set forth herein.

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{¶ 27} Enforcement of these procedures: If the Commission determines that a utility company is not following these procedures, we will take those steps we deem appropriate to protect the customers served by that utility.

{¶ 28} Collaboration with nonregulated utilities: The Commission recognizes that its jurisdiction does not extend to those utilities owned or operated by municipalities, nor do we regulate cooperatives. However, we hope these entities will adopt the program laid out above so that together we can limit the number of Ohioans who will suffer from a lack of heat this winter.

B. Application for Energy Assistance and Weatherization Programs

- {¶ 29} Ohio Adm.Code 4901:1-18-12(C) requires anyone applying for the PIPP Plus program to also apply for all energy assistance and weatherization programs for which he/she is eligible. Included among these programs is the Home Weatherization Assistance Program, the largest weatherization program in the state of Ohio.
- {¶ 30} The Commission finds that the utility companies subject to the jurisdiction of this Commission should continue to assist the Ohio Development Services Agency (ODSA) by providing the data requested in ODSA's customer information report.
- $\{\P$ 31 $\}$ As a final matter, the Commission notes that PIPP Plus program customers are required to apply for weatherization services. If a customer refuses weatherization, he/she will be removed from the PIPP Plus program.

C. Data Collection

{¶ 32} In order to monitor and gather data to aid the Commission in evaluation of winter heating season disconnections of service, the Commission needs to collect data on all disconnection, including non-heating season disconnection. We need to track the number of customers who have gas and/or electric service reconnected each month, the types of payment plans entered into, and the length of time that customers were without gas and/or

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{¶ 37} ORDERED, That the utility companies comply with the Commission's directives set forth in this Finding and Order. It is, further,

- $\{\P\ 38\}$ ORDERED, That the special procedures in this Order to maintain, reconnect, or establish service are available to a customer only once from October 14, 2019, through April 15, 2020. It is, further,
- {¶ 39} ORDERED, That each utility company under the Commission's jurisdiction provide the data requested in Paragraph 32 and Appendix A to this Finding and Order, for the preceding month by the 20th day of the following month, except that data for October 2019 shall be reported with the data for November 2019. It is, further,
- {¶ 40} ORDERED, That a hard copy of this Finding and Order be served upon each gas company, natural gas company, and electric distribution utility, and all other interested persons of record. It is, further,
- $\{\P$ 41 $\}$ ORDERED, That a copy of this Finding and Order be sent to the electric-energy and gas-pipeline industry service lists.

COMMISSIONERS:

Approving:

Sam Randazzo, Chairman M. Beth Trombold Lawrence K. Friedeman Daniel R. Conway Dennis P. Deters

JML/hac

WINTER RECONNECT ORDER REPORT & WINTER RECONNECTION ORDER RECOMMENDATIONS FOR 2019-2020

By
Service Monitoring and Enforcement Department
Public Utilities Commission of Ohio

- Number of customers placed on an extended payment plan within 30-days of invoking the WRO: 99,212
- Dollar amount owed for non-PIPP customers after the \$175 has been paid: \$85,597,459.20
- Number of customers disconnected for 10 days or fewer: 22,009
- Number of customers disconnected for 11-30 days: 2,369
- Number of customers disconnected for 31-90 days: 3,995
- Number of customers disconnected for 91 days or more: 14,342

WINTER RECONNECT ORDER REPORT

This report examines the number of customer accounts that used the WRO during the 2018-2019 winter heating season. The 2018-2019 data indicates that of the approximately seven million residential customers in Ohio served by regulated utilities 219,694 (3 percent) customer accounts benefited from the WRO.

The data further indicates that of the 219,694 customers who utilized the WRO, 75 percent did so in order to avoid disconnection; therefore, they never went without service. Of the customers (42,713) who were actually disconnected, 52 percent (22,009) were able to reconnect service within ten days under the terms of the WRO.

DATA ANALYSIS

This section of the report includes charts depicting staff's analysis of the data the utility companies provided concerning the 2018–2019 winter heating season (October 15, 2018 - April 15, 2019).

Chart 1 below reflects participation levels over the last five winter heating seasons. During the most recent winter season, 219,694 households utilized the WRO. Overall, the number of customers who have utilized the WRO over the last five winter heating seasons has decreased by 20 percent and PIPP Plus utilization has decreased by 32 percent. The decrease in PIPP Plus utilization of the WRO may be a direct result of the overall decrease in PIPP Plus enrollment since 2014-2015.

utilized the WRO, only 19 percent (42,713) were without utility service prior to the use of the Winter Reconnect Order. The majority of customers who use the WRO did so to maintain utility service, thereby eliminating the need for the utility to dispatch a technician to disconnect service and then return to reconnect service once the \$175 is paid. This feature of the Winter Reconnect Order reduces overall costs to the rate payer.

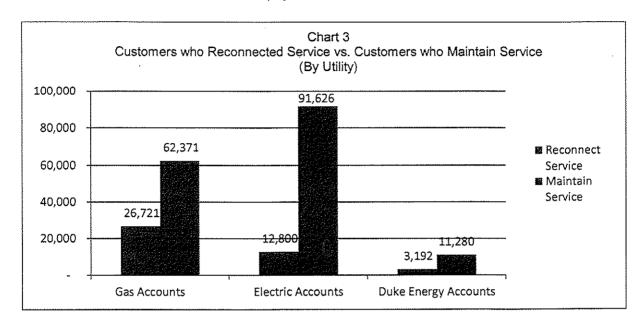
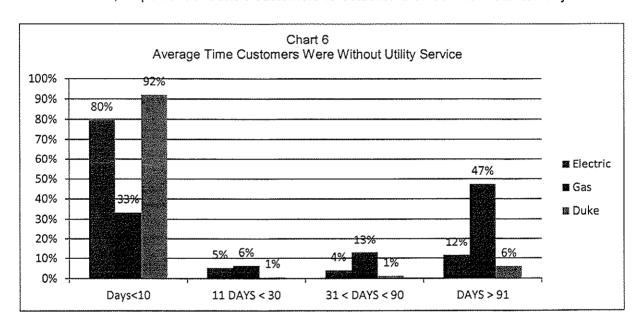


Chart 4 below reflects the number of non-PIPP Plus customers vs. the number of PIPP Plus customers who utilized the winter reconnect order. Of the 219,694 customers who utilized the WRO, only 28 percent (62,317) were enrolled on PIPP Plus at the time they used the WRO. The majority of the customers (72 percent) who used the WRO were non-PIPP Plus customers. These non-PIPP Plus customers (157,371) would have either lost their utility service or been unable to have service reconnected without the WRO. Additionally, of the 157,371 non-PIPP Plus customers who benefitted from the WRO, 7,899 received assistance through the winter crisis program. These 7,899 customers were above the income qualifications for PIPP Plus (150 percent) but below the 175 percent of the federal poverty guidelines. This group is often referred to as the "working poor".

92 percent (electric and gas) reconnected in ten days or less. This further suggests that people find gas service to be more expendable than electric service during the summer months.

Chart 6 below reflects the amount of time that gas, electric, and Duke Energy (combination utility) customers were out of service before using the WRO to have their service reconnected. As the chart indicates, 80 percent of the reconnected electric customers had been without service for 10 days or less, compared to 33 percent of the reconnected gas customers had been out of service for that same length of time. If customers had been without service for more than ten days, they tended to stay off longer and not reconnect service until after 91 days had passed suggesting that these customers rely on the use of the WRO. Of those disconnected, 12 percent of electric customers and 47 percent of gas customers were without service more than 91 days prior to using the Winter Reconnect Order to regain service. In the Duke Service territory, however, only 6 percent of its combination utility customers were without service for more than 91 days. As shown in the bar chart, 92 percent of Duke's customers re-establish their service within ten days or less.



AMOUNT OWED AFTER USE OF WINTER RECONNECT ORDER

Chart 7 and Chart 8 below depict the average amount owed per non-PIPP Plus customer after making the \$175 payment. The average amount owed by non-PIPP Plus electric customers after using the WRO was \$720 while the average amount owed by non-PIPP Plus gas customers after using the WRO was \$337. Non-PIPP Plus customers who utilize the WRO are required to enroll on an extended payment plan to cure any remaining debt owed to the utility company. Non-PIPP Plus customers have the option of enrolling on the 1/6th payment plan, the 1/9th payment plan or the winter heating season plan. PIPP Plus customers are required to pay the balance of their defaulted PIPP Plus installments by the due date of the next bill in order to re-join PIPP after utilizing the WRO.

CONCLUSIONS AND RECOMMENDATIONS

As in past years, Staff is concerned about those customers who, because of limited financial resources, are either facing disconnection because of arrearages that they are unable to pay or who are going into the winter without gas and/or electric service.

Energy utility service is vital to Ohioans, especially during the winter months. Approximately 7 percent (6,700) of the gas customers who utilized the WRO are considered the "working poor" (income fell between 151 percent and 175 percent of the Federal Income Guidelines). According to the Ohio Poverty Report issued by the Ohio Development Services Agency (February 2019), an estimated 14.6 percent of Ohio families are poor based on the federal income guidelines. Therefore many Ohioans have come to rely on the availability of the WRO as the only option when facing a financial crisis to maintain utility service during the winter months. By reissuing the WRO, gas and electric utility customers will have the opportunity to maintain or reestablish their energy service during the winter months.

It is for these reasons that staff recommends that the Commission issue the WRO for the 2019-2020 winter heating season, which will allow customers to use the winter procedures to avoid disconnection or to reconnect gas and/or electric service once during that period. Customers who wish to maintain or rejoin participation in PIPP Plus must pay the balance of any PIPP Plus default above \$175. PIPP Plus customers will be held responsible for full payment of their PIPP Plus installments to re-join PIPP Plus.

The Winter Reconnect Order should begin October 14, 2019, allowing non-HEAP eligible customer's adequate time to reestablish service with their utility company prior to the release of federal funds. This additional time will also ease the reconnection scheduling burden for the utility companies. The Home Energy Assistance Program (HEAP) winter crisis program will begin on Friday, November 1, 2019.

Accordingly, Staff recommends, based upon the information provided, that the Commission again issue the Winter Reconnect Order with the following specifications:

1. Reissue the Winter Reconnect Order for the 2019-2020 winter heating season (Monday, October 14, 2019 through Wednesday, April 15, 2020) and set the ceiling amount to retain or reestablish utility service at \$175 (which aligns with the available ceiling amount of the Winter Crisis program), plus any applicable reconnection charge (not to exceed \$36 per utility). If the tariffed reconnection charge is more than \$36, the balance may be billed to the customer the following month. PIPP Plus or PIPP Plus eligible gas or electric customers should be allowed to retain or reconnect service for a payment of \$175. To re-join PIPP Plus, if the customer has a PIPP Plus default amount that is more than \$175, the customer would be responsible for paying the remaining balance of the PIPP Plus default. The customer should begin paying either his/her established PIPP Plus amount or the terms of the agreed-upon, extended payment plan by the due date of the customer's next bill. Extended payment plans should be as prescribed in Ohio Administrative Code (Ohio Adm.Code) 4901:1-18-05.

- 8. A customer, who has an outstanding balance and is requesting new service at a new location, should be allowed to establish new service upon payment of \$175, but should be required to enter into a payment arrangement for the balance. Service should be connected per Ohio Adm.Code 4901:1-13-05(A) for gas and 4901:1-10-09(A) for electric.
- 9. Utility companies should be required to inform customers of the availability of the Winter Reconnect Order by bill insert or bill message. The utilities should be allowed to supplement that bill insert/bill message with additional forms of customer communication.
- 10. Utility company customer service representatives should be required to inform any customer who contacts the company regarding disconnection of service or payment arrangements of all the options provided in the Winter Reconnect Order, as well as other available payment plans and sources of financial assistance the company may wish to offer to better serve its customers.
- 11. At the time the special reconnection procedures are invoked, a customer who is not enrolled in PIPP Plus who pays the \$175 shall be enrolled in a standard extended payment plan provided for in Ohio Adm.Code 4901:1-18-05, or the customer shall be offered all extended payment plans consistent with Ohio Adm.Code 4901:1-18-05 and the procedures for enrollment by the next billing cycle.
- The Winter Reconnect Order should apply to all residential customers (with the exception of customers disconnected for fraudulent practice or tampering) who owe a previous debt to the company.
- 13. Utility companies should be required to re-establish the service of customers disconnected for fraudulent practice or tampering provided that the customers pay for any fraudulently obtained service; any tariffed investigation fee; any defaulted amount not to exceed \$175; and a tariffed reconnect fee of no more than \$36 per utility. If the tariffed reconnect fee is more than \$36, the balance may be billed to the customer the following month.
- 14. The Winter Reconnect Order should be used not more than one time per customer during the effective dates of Monday, October 14, 2019 through Wednesday April 15, 2020.
- 15. Utility companies should be required to delay disconnection (if the customer has not utilized the Winter Reconnect Order) until five business days after the date of the customer's confirmed appointment with any community action agency (as designated by the Ohio development services agency) to administer the winter crisis program. If the utility does not receive confirmation of a winter crisis benefit at that point, the utility should be allowed to proceed with disconnection.
- 16. The utility companies should reconnect service as currently prescribed in Ohio Adm.Code 4901:1-18-07(A) & (B)(1).

VILLAGE OF SCIO ORDINANCE NO. 19-003

AN ORDINANCE SETTING THE WATER and SEWER RATES for the VILLAGE of SCIO

WHEREAS, the Council for the Village of Scio, Harrison County, Ohio has determined that it is in the interest of the community and for reasons of safety and welfare of its residents that an ordinance be passed setting the water and sewer rates in the Village of Scio;

THEREFORE, be it ordained by the Council of the Village of Scio as follows:

SECTION 1. This Ordinance repeals and rescinds all other previous Ordinances regulating or setting the water rates within the Village of Scio, specifically including, but not limited to, Ordinance No. 14-004.

SECTION 2. The water rates as set forth in Exhibit A attached hereto are adopted, effective January 1, 2020.

SECTION 3. That any changes that the Legislative Authority of the Village wishes to make shall require the passage of a new Ordinance.

SECTION 4. Effective January 1, 2020, and continuing until such rates are modified aby further Ordinance, all rates for water/sewer usage shall increase per the following schedule, effective January 1st of each year:

Α.	Residential inside and outside Water 2.5%	0 - 1,000	= S1.00
В.	Residential inside and outside Sewer 2.5%	1001 – 1999	= \$ 2.00

C. Non-residential inside Water 2.5% 2000 - 3000 = \$3.00

D. Non-Residential inside Sewer 2.5%

3001 and above = \$5.26 per 1KK gal.

E. Non-Residential outside Water 5.0%

F. Non-Residential outside Sewer 5.0%

G. Multi-Use inside and outside Water 2.5% and,

H. Multi-Use inside and outside Sewer 2.5%

SECTION 5. Effective January 1, 2020, and continuing until such rates are modified by further Ordinance, the rate for un-metered water and/or shall be twice (2x) the base rate in effect at the time of the reading. This shall be the total bill for water and sewer.

SECTION 6. Effective January 1,2 020, and continuing until such rates are modified by further Ordinance, the rate for Hilltop Apartments shall be computed by taking the total number of units in the building, regardless of occupancy, and multiplying it by the base rate in effect at the time of the reading. Once the Village has a meter installed, Hilltop Apartments shall also be billed for any overages, which will be computed by taking the total number of unites and multiplying it by 3,000 Gallons. Overages will be charged at the inside water and sewer rates.

Ordinance 19-003 continued

SECTION 7. The foregoing Ordinance was adopted and all actions and deliberations of the Village of Scio, Harrison County, Ohio relating thereto were conducted in open meetings to the public in compliance with all applicable legal requirements including Sections 121.22 of the Ohio Revised Code. This ordinance shall take effect and be in force immediately upon its passage and approval by Council and shall become effective upon passage by Council.

Read this23 day o	f October	, 2019.	
Read this13th day	of _November	, 2019.	
Passed this26thda	ay of _November	, 2019.	
DATED:		PPROVED:	
ATTESTED:		IAYOR MICHELLE O	
Trish Copeland, CLERK-TREAS	URER J	ack Felgenhauer, SOLI	CITOR

revised 3/13/19

Capital Improvement Plan Compiled by Village Administrator Jason Tubaugh As Adopted at Regular Meeting of March 28, 2018

Water Line Replacement and Paving Projects:

Phase I- Second Street in between Carrollton Street and Eastport Street in 2017 (Completed)

The Village will purchase the material and bid the labor work to a local contractor.

<u>Phase II</u> - Second Street from Eastport to Custer Way alley to encompass all cross streets such as School House junction and Masonic Way, projected date 2019 for initial planning and cost assessment - engineering and grant possibilities for upgraded line from a four inch to a six inch line

Phase III- Proposed engineering and grant feasibility for Eastport Street

This would encompass the intersection of SR 151 (Main Street) and Eastport to the intersection of Carrollton Street 2020

Phase IV- Maple and Walnut Street 2021

Engineering and grant proposal for upgrading from a 4 inch main line to a 6 inch main line for proper fire coverage and removal of any lead joints, fixtures, and service lines.

Phase V- Eastport Street

Eastport from the intersection of West College St. to the intersection of Crimm Road 2022-2023

Engineering services and grant possibilities, move the existing four inch water line to the sidewalk area and replace it with a new six inch line - replace any fire hydrants that are needed.

<u>Phase VI-</u> Brown Street / Elm Street / Grandview Street from West College St. to the village limit at Cemetery Road Replace existing line with new C900 plastic - repave as needed Proposed for 2024

Lift Station Upgrades:

East Port Lift Station

New T6 pump 2017

Proposed second new T6 pump installation in 2019 with new control panel and instruments, well casing inspection

College Lift Station

New T6 pump purchase and install in 2018 [\$14,000 purchase price has already been approved]
Proposed second new T6 pump installation in 2020 with new control panel and well casing inspection

Church St Lift Station

Currently up to specs / Recommend in 2025 a possible overhaul if needed of existing equipment

Water Treatment Plant

- -Filter media Recommend testing on filter media in 2025 to assess its expected shelf life
- -Well #1 and #2 Well cleaning and assessment of pumps and associated equipment to be conducted per manufacturer's guidelines in 2026 (every 7-10 years)
- -Aerator. Tanks, and surface pumps Condition assessment, maintenance, and service life inspection in summer of 2023 (every 5 years)
- -Water Storage Tank Inspection and cleaning required in 2022 (every 5 years per EPA guidelines)
- -EZ chemical pumps- Inspected, repaired or replaced every 12 months (estimated cost \$680 per pump) The WTP will have 4 pumps in service and 4 spares on hand
- -Schedule 80 pipe-Plumbing is rated for 40 year life span at 120 PSI, inspect annually
- -Additional equipment and inspections will be required with the upgrade project in 2018

Wastewater Treatment Plant:

- -New T4 pumps installed in 2016 inspect-and possible rebuild in 2024, replace in 2036 (20 year usable life span)
- -Clarifiers In need of new weirs, flights, new chains and possible sprockets (replace every 10-15 yrs.)
- -Digesters- inspect annually, repair or replace as needed (associated equipment and bubbler)
- -Inner and outer oxidation ditches- Repairs done in 2015-2016 / Inspect concrete walls annually repair as needed. Drain each oxidation ditch every two years for inspection, cleaning, and repair as needed. Alternate between each ditch to ensure both are cleaned and inspected every two years
- -Screw Screen inspect semi-annually. Replace brushes annually or as needed
- -Generator inspect annually and service (they are diesel engines)
- -3 way Valves inspect annually
- -inner and outer paddle wheels estimated life span of 5 yrs, before rebuild is required / recommend one spare on hand for emergency repair if needed

≪/etricles

WWTP Service Truck - 2005 Chevy 2500 4x2 (bought in 2012)

Street Department Truck - 2006 Dodge Ram-2500 4x4 (bought in 2014)

Backhoe

Plow Truck - 2009 F450 requires a new bed (bought in 2008) [New truck price \$60,000 to \$70,000?] Tractor - New 2016 Massey Ferguson 4x4 with brush hog

Asymptote replacement program, is recommended for exercity reason.

Lawn equipment:

JD diesel mower with new (2018) mower deck Zero turn Toro mower - 2014 model Small JD lawn mower- 2009 model (Needs replaced) Various weed eaters: replaced as needed

Those attending the 3/26/18 meeting that was called to order by Mayor Carpenter at 5:30 pm were: Heidi Trice, Carol Davy, George Tubaugh, Jake Tubaugh & Clerk-Treas. Trish Copeland.

Purpose of the meeting was to discuss the mandated Capital Imprevement Plan that needs to be put into place this year.

WHO: VILLAGE of SCIO

WHAT & WHERE: WATER & SEWER

COMMITTEE MEETING

@ VILLAGE OFFICE

WHEN: SEPT.11, 2019 @ 5:00 PM